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| **Questions** | **Answers** |
| 1 - What is the definition of the “physical asset required for connection” and what is therefore in the CE where the local circuit is much larger than is actually required by the initial connecting Generator A in anticipation of future capacity needs? (Does the “Gen A” pick up the total cost for that oversized local circuit anyway?) | The local circuit charges associated with ‘Gen A’ would be based on the TEC of that generator not the total costs of the assets themselves. This is covered in point 7 of the business rules draft document where it details how charges are calculated for NPEA (those in the Connection Exclusion) using TEC etc |
| 2 - What happens to a CE amount of a Gen A if the actual local circuit tariff changes? | If those assets are still in the Connection Exclusion then the new local charge (calculated annually) will go into the Connection Exclusion pot |
| 3 - What happens to a CE amount of a Gen A if the local circuit later becomes by definition part of the NETs (e.g. others connect too) | For ‘Gen A’ that amount still remains as part of the Connection Exclusion. For other generators that subsequently connect, their associated charge would be classed as Pre-existing as the circuit already existed at the point they wished to connect. Unless upgrades were required for those generators to connect which would then fall into the Connection Exclusion (as an upgrade was required for them to actually connect). This should link to point 6 of business rules draft document which talks about upgrades going in the NPEA pot. |
| 4 - What happens if a NETs transmission line becomes a local circuit and Gen A starts to pay local circuit charges on it where:   * Gen A doesn’t trigger reinforcements? * Gen A does trigger reinforcements? | As no upgrade is required this would be classed as a PEA  Reinforcement/upgrade element would form part of the Connection Exclusion and the original asset charges would then be classed as PEA |
| 5 - What happens when Gen A reduces it’s TEC and other generators can use /pay for that existing capacity? | The other generators would be utilising/connecting to an asset already there so the charges associated with those generators would be classed as PEA |
| 6 - What is the identity of Gen A and at what point do they no longer exist (and therefore there be no CE at all for that circuit because the asset is pre-existing)? | Suggest this is part of WG conversation/discussion i.e. should classification of assets be based on the ownership of a generator or not. |
| 7 - Does the CE for a particular circuit ever change between entities or site/location? | Need further detail/example to determine if PEA or CE |